

The
Saskatchewan
Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENTS

FOR THE YEAR ENDED
DECEMBER 31

1933



REGINA
ROLAND S. GARRETT, KING'S PRINTER
1933



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The Saskatchewan Power Commission

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Regina, February 15th, 1934.

HON. J. A. MERKLEY,
Minister of Railways, Labour and Industries,
Regina, Sask.

SIR,—

I beg to submit the following report on the business of the Saskatchewan Power Commission for the fiscal year ending December 31st, 1933, together with the Financial Statement in the form approved by the Treasury Board.

The general economic depression which obtained throughout the year 1932 has continued during 1933, and, as a result, the demand upon the Commission's generating plants and transmission line systems has shown no increase over the preceding year, but is, in fact, very slightly less. It has not, therefore, been necessary to undertake any enlargement of plant capacity to supply the demand.

For the same reason, and in view of the necessity for postponement of new capital expenditures, only two small transmission lines and extensions into new territory were undertaken.

In the month of June contracts were concluded with the villages of Regina Beach and Lumsden Beach for the supply of electric energy, and distribution systems at these points were built, served by a transmission line built from a point near Valeport to the two villages in question, and is approximately 9½ miles in length.

In October an agreement was concluded with the town of Eston, as a result of which the Commission took over the supply of electric energy to the town, constructed a distribution system and built a transmission line 26 miles in length from the Swift Current—Leader extension at a point north of the village of Abbey.

The Commission had on hand the bulk of the construction materials required for the two extensions just described. Relatively small cash outlay was required to complete this work to pay for the labor expended upon it, and a large quantity of material from stock was put into active service.

Consideration has, however, been given during the year to various other items of line extension to be undertaken at a future date when financial conditions are sufficiently improved.

The Commission owns and operates 1357 miles of transmission line, mostly 13,200 volt, and the distribution systems in some 123 towns and villages, which are served from the system. To this system electric power is supplied in the main from the Commission's generating plants at Saskatoon, Swift Current, Wynyard, Tisdale, Watrous, Humboldt, Nokomis, Leader and Shellbrook. The remaining plants in the property are at North Battleford, Maple Creek, Unity, Willow Bunch and Lanigan. These plants have a total installed capacity of 27,385 k.w.

Two charts are attached, one of which shows the extent of the Commission owned system, and the other giving similar information concerning privately owned systems.

OPERATION

The financial statement gives particulars of the balance sheet and operating accounts for the year and shows a net loss of \$77,497 after providing for operating costs, interest charges in full on capital invested and debentures assumed, and for depreciation and replacement reserves of \$180,183. The total revenue was \$1,114,114, operating costs were \$641,733 and interest on capital invested \$369,695. There was thus \$102,686 net operating profit available for depreciation and replacement reserves. Revenue for the year, exclusive of the revenue at Saskatoon, North Battleford and Swift Current, has declined \$15,682 from the former year, and there has been an increase in interest charges of approximately \$7,000. The interest rate for 1933 charged to the systems averaged approximately 5½% for the whole year, while the interest rate charged at the beginning of 1932 was approximately 5.1%. Controllable expenditures have been reduced below those of 1932. Provision has been made for replacement, sinking fund reserves, debentures assumed, bad and doubtful accounts in the sum of \$1,220,226, which amount may be compared with the sum of \$1,035,972 at the end of 1932. The sinking fund reserve included in the above now amounts to \$1,099,356, and consists of investments in provincial and municipal debentures of the class acceptable for investment of sinking funds in this province. The reserves at date represent 16% of fixed capital chargeable to the Commission's system.

The year 1933 is the first year in which a decrease in revenue from former years is to be recorded. The decrease of 4% in revenue from the preceding year is in line with the experience of all business enterprises in the province, and is accounted for by the acute depression which has existed for some years, the effect of which becomes more marked as the length of the depression is extended. It is, however, no criterion of the revenue results which may be attained when more normal conditions obtain.

The total quantity of electrical energy generated at the Commission plants in the year was 44,401,494 k.w.h. and the total quantity purchased from other sources was 1,674,444 k.w.h. Approximately 85% of this energy was sold in bulk to the cities of Saskatoon, North Battleford and Swift Current, which cities in turn retail the energy to their consumers at their own rates. The balance of the energy was retailed direct to the consumers by the Commission in the 123 remaining smaller towns and villages in the province served by the Commission.

The service to these towns has been in force during 1931, 1932 and 1933. The consumer has not been in a position to make the full use of the service which would be made if he were in a position to procure many electrical appliances elsewhere in common use, but purchased before the depression. That the rate structures in effect are designed to encourage such added use is of little or no effect at a time when the strictest domestic economy is enforced, and, on the same ground, there has been practically no new industrial load demanded. The average revenue for the year per domestic consumer served direct was \$36.70 and per commercial consumer \$54.80.

A continuous service was maintained with a minimum of interruption during the year. There were reported no serious accidents to members of the staff or members of the public.

THE ELECTRICAL LICENSING ACT.

The Commission is responsible for the administration of The Electrical Licensing Act. Particulars of the receipts and expenditures relative to the inspection service maintained thereunder are to be found in the financial statement.

The Act governs the class of electric wiring to be installed throughout the province, specifying that all electrical work done shall conform to the requirements of the Canadian Electrical Code and any amendments thereto made from time to time by the Commission. It provides for the inspection of all such work, and for the licensing of electric supply houses, contractors and journeymen electricians operating in the province.

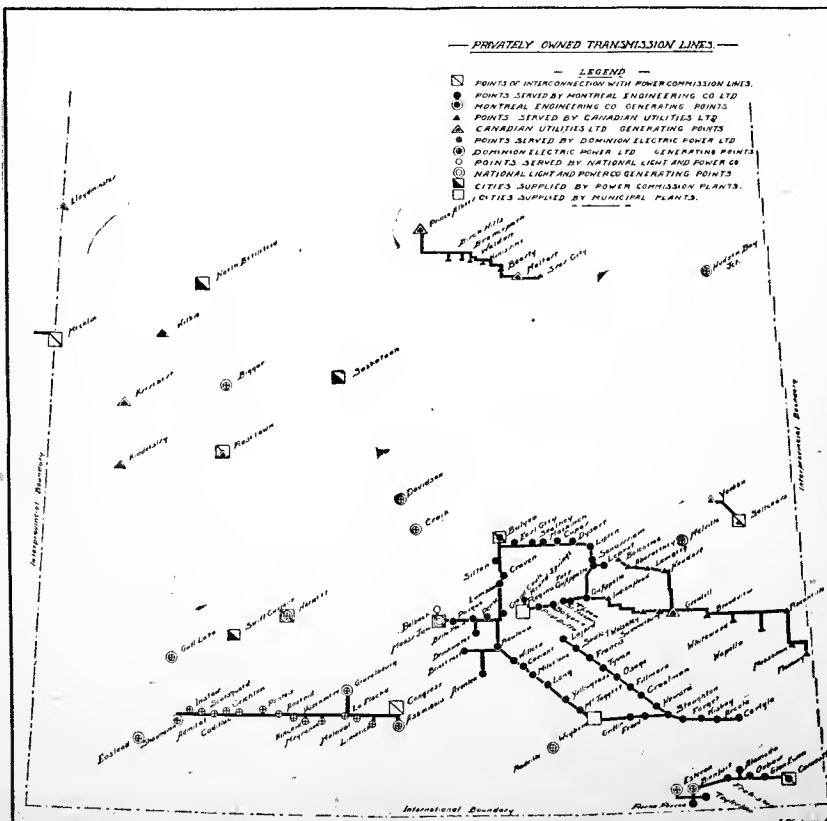
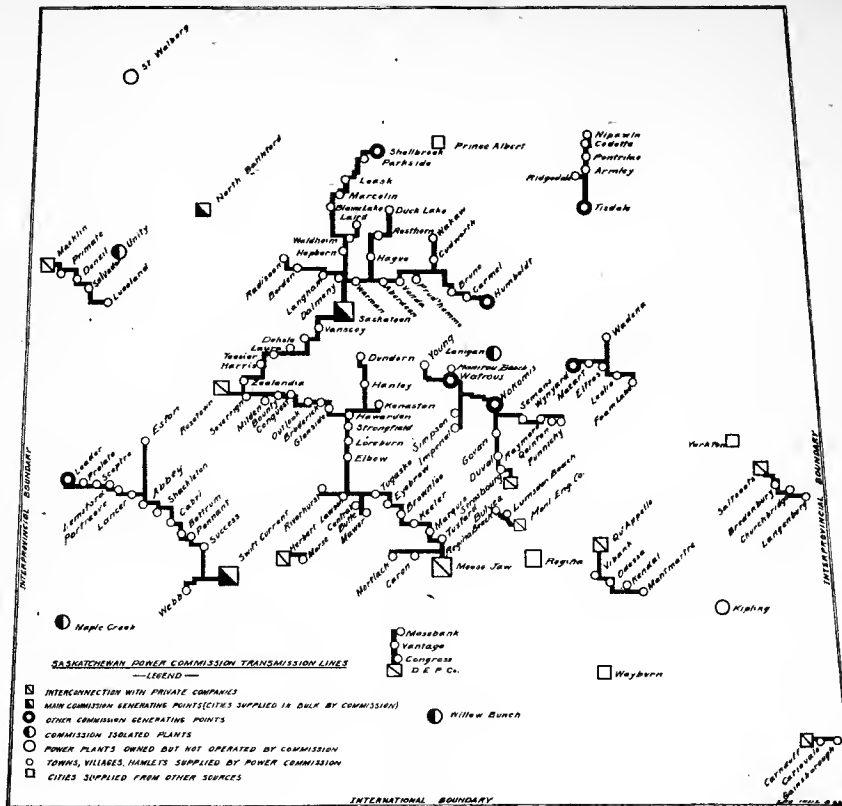
The total number of inspections made was 8364. The licenses issued were contractors' permits 202, contractors' licenses 73, journeymen's licenses 129, electricians' licenses 34 and supply houses 5.

The Commission inspection now comprises all the inspection throughout the province except in respect to one of the towns which still maintains its own inspection, subject to the conditions of The Electrical Licensing Act.

Respectfully submitted,

L. A. THORNTON,

Chairman.



Annual
FINANCIAL STATEMENTS
of
THE
SASKATCHEWAN POWER
COMMISSION
as at
December 31
1933

THE SASKATCHEWAN POWER COMMISSION
BALANCE SHEET AS AT DECEMBER 31st, 1933

ASSETS		LIABILITIES	
CAPITAL SECTION		CAPITAL SECTION	
Fixed Capital (Schedule "A").....	\$ 7,411,986.28	Provincial Treasurer — Capital Advances.....	\$ 6,426,000.00
Cash on Hand and in Bank—Royal Bank of Canada, Regina.....	11,122.32	Debt Assumed by the Commission (Schedule "D").....	1,177,932.53
Accounts receivable (Schedule "B").....	10,925.36	Reserves — Debentures Redeemed (Schedule "F").....	14,346.42
Stores Account (Schedule "C").....	184,244.99		\$ 7,618,278.95
	\$ 7,618,278.95		
CURRENT SECTION		CURRENT SECTION	
Bank of Montreal—Imprest account.....	5,000.00	Royal Bank of Canada—Operating Account.....	129,529.04
Automobiles and trucks.....	\$10,892.08	Accounts Payable (Schedule "L").....	114,725.71
Tools and Equipment.....	4,736.83	RESERVES	
Office Equipment.....	6,438.12	Reserve for Bad and Doubtful Accounts (Schedule "M").....	\$ 5,895.27
	22,067.03	Reserve for Replacements and Contingent Losses (Schedule "N").....	100,628.04
Less Depreciation.....	12,392.98	Sinking Fund Reserve—Depreciation (Schedule "P").....	1,099,356.76
Accounts Receivable (Schedule "G").....	9,674.05		1,205,880.07
Stores Account (Schedule "H").....	171,519.83	Less Deficit:	
Unexpired Insurance (Schedule "I").....	42,151.48	To December 31st, 1932.....	87,985.45
Sinking Fund Investment Account (Schedule "J").....	3,146.25	For year 1933	77,497.27
Deferred Charges (Schedule "K").....	1,042,632.61		165,482.72
	10,527.88		1,040,397.35
	1,284,652.10		1,284,652.10
			8,902,931.05
ADMINISTRATION SECTION		ADMINISTRATION SECTION	
Cash on Hand and at Bank—Royal Bank of Canada, Regina.....	30,023.07	Accounts Payable—Sundry Parties.....	6,872.48
Accounts Receivable.....	566.75	Suspense Account:	
		Consumers' Deposits.....	23,682.19
		Miscellaneous Accounts.....	35.15
			23,717.34
			30,589.82
			\$ 8,933,520.87

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.

Regina, Sask., 26th January, 1934.

I certify that I have audited the books, vouchers and accounting records of the Saskatchewan Power Commission for the year ended 31st December, 1933, and that in my opinion the above Balance Sheet and Statements attached thereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1933.

D. MOWAT, F.C.A., Auditor.

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System.....	\$ 5,378.74
Aberdeen Distribution System.....	10,489.80
Armley Distribution System.....	5,899.03
Brownlee Distribution System.....	6,673.04
Bruno Distribution System.....	20,442.34
Batrum Distribution System.....	2,547.87
Blaine Lake Distribution System.....	20,571.25
Borden Distribution System.....	8,321.35
Bounty Distribution System.....	6,510.06
Bredenbury Distribution System.....	9,345.66
Broderick Distribution System.....	3,498.92
Cabri Distribution System.....	27,672.99
Carievale Distribution System.....	4,893.58
Caron Distribution System.....	7,706.53
Churchbridge Distribution System.....	5,052.96
Conquest Distribution System.....	18,544.44
Carmel Distribution System.....	2,703.26
Carnduff System Transmission Line.....	25,779.65
Carnduff System Rural Distribution.....	496.83
Central Butte Distribution System.....	8,501.46
Codette Distribution System.....	4,982.69
Congress Distribution System.....	2,772.68
Cudworth Distribution System.....	18,553.15
Delisle Distribution System.....	16,190.73
Denzil Distribution System.....	5,259.97
Dundurn Distribution System.....	8,092.81
Dalmeny Distribution System.....	3,879.45
Duck Lake Distribution System.....	14,304.72
Duval Distribution System.....	4,346.93
Elfros Distribution System.....	8,159.61
Eyebrow Distribution System.....	9,119.73
Elbow Distribution System.....	7,477.82
Edenburg Distribution System.....	858.53
Foam Lake Distribution System.....	15,346.56
Gainsborough Distribution System.....	6,435.58
Glenside Distribution System.....	2,593.67
Govan Distribution System.....	17,026.10
Humboldt Power Plant.....	98,922.18
Humboldt Distribution System.....	31,974.01
Hawarden Distribution System.....	9,142.13
Hague Distribution System.....	5,063.45
Hanley Distribution System.....	17,955.60
Harris Distribution System.....	8,337.99
Hepburn Distribution System.....	5,044.76
Herbert System Transmission Line.....	19,972.12
Imperial Distribution System.....	16,513.91
Kenaston Distribution System.....	7,214.19
Kendal Distribution System.....	2,880.54
Keeler Distribution System.....	4,743.89
Kipling Power Plant.....	7,956.15
Kipling Distribution System.....	9,607.07
Leader Power Plant.....	42,949.91
Leader Distribution System.....	14,316.80
Langenburg Distribution System.....	10,500.86
Laura Distribution System.....	3,473.42
Leask Distribution System.....	7,030.23
Luseland Distribution System.....	28,415.60
Laird Distribution System.....	5,114.48
Lancer Distribution System.....	4,346.58
Langham Distribution System.....	4,114.10
Lawson Distribution System.....	3,665.02
Lemsford Distribution System.....	1,817.35
Leslie Distribution System.....	5,091.14
Loreburn Distribution System.....	5,342.55
Lanigan Power Plant.....	12,396.02
Lanigan Distribution System.....	7,535.09
Lumsden Beach Distribution System.....	1,412.62
Carried forward.....	\$ 749,280.25

Brought forward.....	\$ 749,280.25
Mozart Distribution System.....	2,070.94
Milden Distribution System.....	9,507.18
Montmartre Distribution System.....	7,143.44
Macklin System Transmission Line.....	65,943.07
Morse Distribution System.....	17,502.04
Mortlach Distribution System.....	10,895.61
Maple Creek Power Plant.....	53,372.52
Maple Creek Distribution System.....	12,174.51
Marcelin Distribution System.....	12,102.08
Marquis Distribution System.....	5,715.87
Mawer Distribution System.....	3,441.06
Mossbank System Transmission Line.....	43,322.08
Mossbank Distribution System.....	17,807.14
Macklin System—Rural Distribution.....	1,555.40
Manitou Beach Distribution System.....	24,868.70
North Battleford Power Plant.....	264,096.07
Nipawin Distribution System.....	14,350.54
Nokomis System—Transmission Line.....	269,167.01
Nokomis Distribution System.....	9,418.73
Nokomis Power Plant.....	91,860.01
Odessa Distribution System.....	4,222.78
Outlook Distribution System.....	28,273.41
Prelate Distribution System.....	10,212.99
Pennant Distribution System.....	4,652.45
Primate Distribution System.....	3,579.63
Prud'homme Distribution System.....	7,568.54
Parkside Distribution System.....	5,578.47
Pontrilas Distribution System.....	1,458.17
Portreeve Distribution System.....	1,579.39
Punnichy Distribution System.....	9,587.05
Qu'Appelle System Transmission Line.....	69,423.33
Qu'Appelle System Rural Distribution.....	487.56
Quinton Distribution System.....	2,317.11
Rosthern Power Plant.....	8,992.58
Rosthern Distribution System.....	8,976.77
Ridgedale Distribution System.....	5,980.48
Radisson Distribution System.....	17,545.95
Raymore Distribution System.....	9,985.16
Riverhurst Distribution System.....	13,720.29
Regina Beach Transmission Line.....	15,450.22
Regina Beach Distribution System.....	9,581.89
Saskatoon Power Plant (New).....	1,894,913.38
Saskatoon Power Plant (Old).....	970,829.09
Shellbrook Power Plant.....	33,977.31
Shellbrook Distribution System.....	13,355.18
Sceptre Distribution System.....	5,576.03
Swift Current Power Plant.....	317,452.92
Swift Current System Transmission Line.....	225,204.75
Swift Current System Rural Distribution.....	855.57
Salvador Distribution System.....	5,284.35
Shackleton Distribution System.....	3,895.81
Sovereign Distribution System.....	3,552.36
Success Distribution System.....	3,525.58
Saltcoats System Transmission Line.....	54,814.35
Saskatoon-Moose Jaw System Transmission Line.....	1,136,366.61
Saskatoon-Moose Jaw System Rural Distribution.....	6,573.82
Strongfield Distribution System.....	3,904.46
St. Walburg Power Plant.....	4,506.00
St. Walburg Distribution System.....	5,650.71
Semans Distribution System.....	15,351.82
Simpson Distribution System.....	4,437.48
Strasbourg Distribution System.....	16,193.08
Tessier Distribution System.....	4,404.16
Tisdale Power Plant.....	61,003.60
Tisdale Distribution System.....	23,453.80
Tisdale System Transmission Line.....	69,526.90
Tuxford Distribution System.....	6,868.86
Carried forward.....	\$ 6,816,246.45

Brought forward.....	\$ 6,816,246.45
Tugaske Distribution System.....	7,422.93
Unity Power Plant.....	47,798.97
Unity Distribution System.....	11,067.18
Vonda Distribution System.....	15,990.49
Vanscoy Distribution System.....	2,873.44
Vantage Distribution System.....	3,872.00
Vibank Distribution System.....	8,871.21
Wynyard Power Plant.....	72,310.19
Wynyard Distribution System.....	17,928.74
Wynyard System Transmission Line.....	90,253.87
Wynyard System Rural Distribution.....	588.34
Wadena Distribution System.....	20,350.91
Wakaw Distribution System.....	14,938.41
Waldheim Distribution System.....	8,458.81
Warman Distribution System.....	1,801.55
Willow Bunch Power Plant.....	15,628.20
Willow Bunch Distribution System.....	2,990.62
Watrous Distribution System.....	44,514.97
Watrous Power Plant.....	40,755.02
Webb Distribution System.....	9,747.28
Young Distribution System.....	11,158.31
Zealandia Distribution System.....	5,944.75
Miscellaneous Tangible Capital—Hospital Board, Dodsland.....	1,700.00
Miscellaneous Tangible Capital—Watson.....	1,408.75
Miscellaneous Tangible Capital—Domremy.....	1,400.00
Miscellaneous Tangible Capital—Rose Valley.....	880.00
Miscellaneous Tangible Capital—Muenster.....	600.00
Miscellaneous Intangible Capital—Option—Indian Head Qu- Appelle Line.....	10.00
Miscellaneous Tangible Capital—Tompkins.....	350.00
Miscellaneous Tangible Capital—Viscount.....	1,783.15
Miscellaneous Intangible Capital—Viscount.....	30.00
Miscellaneous Intangible Capital—Macklin Option.....	50.00
Miscellaneous Intangible Capital—Option—Regina Tap.....	50.00
Miscellaneous Tangible Capital—Englefeld.....	800.00
Miscellaneous Tangible Capital—Lake Lenore.....	1,310.00
Miscellaneous Tangible Capital—Maidstone.....	3,625.19
Miscellaneous Tangible Capital—Naicam.....	800.00
Miscellaneous Intangible Capital—Option—Prince Albert-Star City Transmission Line.....	100.00
Miscellaneous Tangible Capital—Aylsham.....	800.00
Miscellaneous Tangible Capital—Bengough.....	175.00
Miscellaneous Tangible Capital—Leroy.....	1,201.18
Miscellaneous Tangible Capital—Spruce Lake.....	888.00
Miscellaneous Tangible Capital—Midale.....	1,400.85
Work in progress.....	42,012.62
Tools and equipment (Construction).....	2,638.32
Interest on Capital advances during Construction.....	31,724.70
Engineering and Superintendence.....	373.58
Expenditures incurred in connection with Hydro-Power possi- bilities.....	43,361.30
Fixed Capital—Plant purchased Eston (pending).....	1,001.00
	<u>\$ 7,411,986.28</u>

SCHEDULE "B"

ACCOUNTS RECEIVABLE—CAPITAL

W. J. Botting, Nipawin.....	\$ 25.75
Oscar G. Brenna, Spalding.....	25.00
Balfour Technical School, Regina.....	94.00
A. M. Brown, Pontrilas.....	18.60
J. Bower, Langham.....	1.00
A. L. Cassidy, Regina.....	64.80
R. B. Clark, Kenosee.....	300.00
Cook and Shevren, Lac Vert.....	400.00
G. Horton Cook, Saskatoon.....	41.73
A. Driedger, Saskatoon.....	13.45
Carried forward.....	<u>\$ 984.33</u>

Brought forward.....	\$ 984.33
Dominion Electric Power Co., Estevan.....	20.28
E. Downes, Nokomis.....	23.66
Department of National Defence, Dundurn Distribution System.....	293.17
Department of National Defence, Dundurn Transmission System.....	3,741.29
Department of National Defence, Dundurn, miscellaneous.....	108.15
O. Einarson, Wynyard.....	315.80
J. A. Franklin, Porcupine Plains.....	50.00
A. E. Gardner & Co., Saskatoon.....	100.00
A. Gyoski, Alvena.....	7.60
Humboldt High School, Humboldt.....	150.00
Walter Irwin, Stalwart.....	6.09
F. Kroeker, Langham.....	28.85
Village of Luseland.....	600.00
Montreal Engineering Co., Regina.....	1.00
Mike Majeran, Kayville.....	325.00
B. Montbriand, Regina.....	4.90
A. Magnus, Luseland.....	18.20
McNab Flour Mills, Humboldt.....	1,000.00
J. McRae, Saskatoon.....	1.00
W. A. Patton and Edward Fountain, Meadow Lake.....	2,268.94
Town of Rosthern.....	25.00
A. J. Reis, St. Gregor.....	70.00
J. P. Sweeney, Marcelin.....	300.00
F. Schinpf, Morse.....	5.10
University of Saskatchewan, Saskatoon.....	6.00
Watrous Milling Co., Watrous.....	430.00
Town of Watson.....	1.00
A. S. Neilson—Advance Account.....	40.00
	<u>\$ 10,925.36</u>

SCHEDULE "C"

STORES ACCOUNT		Brought forward.....	\$ 30,694.11
Aberdeen.....	\$ 375.47	Harris.....	140.91
Abbey.....	216.72	Hanley.....	443.73
Assiniboia.....	21.04	Hague.....	83.71
Bruno.....	28.60	Imperial.....	1,138.00
Broderick.....	384.14	Kendal.....	216.72
Bremen.....	957.05	Kenaston.....	83.71
Beverley.....	378.85	Keeler.....	251.13
Blaine Lake.....	514.63	Langham.....	127.56
Bounty.....	300.43	Leader.....	1,118.30
Battrum.....	384.14	Lanigan.....	295.77
Brownlee.....	98.18	Laird.....	96.91
Borden.....	728.53	Leask.....	216.72
Bulyea.....	102.68	Lawson.....	300.43
Carievale.....	1,614.98	Loreburn.....	398.61
Cabri.....	760.66	Laura.....	216.72
Central Butte.....	2,174.84	Luseland.....	184.17
Churchbridge.....	887.38	Lumsden Beach.....	350.00
Cudworth.....	919.14	Moose Jaw.....	2,191.98
Congress.....	991.46	Macklin.....	528.03
Codette.....	216.72	Manitou Beach.....	1,352.24
Caron.....	317.43	Maple Creek.....	726.98
Conquest.....	300.43	Morse.....	761.23
Duck Lake.....	469.24	Mossbank.....	1,209.93
Delisle.....	170.75	Mozart.....	216.72
Dalmeny.....	83.71	Mortlach.....	98.18
Elfros.....	347.52	Montmartre.....	383.87
Eyeblow.....	535.76	Milden.....	216.72
Elbow.....	657.48	Marquis.....	338.44
Foam Lake.....	435.30	Marcelin.....	267.88
Glenside.....	83.71	Nipawin.....	459.35
Gainsborough.....	650.16	Nokomis.....	6,789.14
Hawarden.....	3,161.87	Outlook.....	1,189.42
Hepburn.....	314.90	Odessa.....	338.44
Humboldt.....	11,110.21		
Carried forward.....	\$ 30,694.11	Carried forward.....	\$ 53,425.76

Brought forward.....	\$ 53,425.76	Brought forward.....	\$161,912.57
Prelate.....	123.46	St. Walburg.....	610.52
Prud'homme.....	435.30	Salvador.....	247.51
Primate.....	1,019.92	Tisdale.....	2,710.32
Pennant.....	83.71	Tuxford.....	167.42
Parkside.....	216.72	Tugaske.....	337.99
Qu'Appelle.....	382.67	Tessier.....	167.42
Regina.....	87,317.89	Unity.....	362.51
Rosetown.....	1,835.14	Vonda.....	1,692.26
Rosthern.....	1,530.98	Vibank.....	314.90
Regina Beach.....	2,478.39	Vantage.....	3,333.18
Riverhurst.....	86.00	Willow Bunch.....	461.78
Ridgedale.....	338.44	Watrous.....	6,141.13
Radisson.....	347.52	Wadena.....	83.71
Saskatoon.....	6,287.30	Wynyard.....	3,659.18
Shellbrook.....	1,492.47	Waldheim.....	248.48
Swift Current.....	2,047.64	Wakaw.....	3,232.44
Sceptre.....	1,177.77	Yorkton.....	540.64
Success.....	300.43	Zealandia.....	398.61
Sovereign.....	517.15		
Strongfield.....	314.90		\$186,622.57
Semans.....	83.71	Less Stores Reserve Acct.	2,377.58
Strasbourg.....	69.30		
Carried forward.....	\$161,912.57		\$184,244.99

SCHEDULE "D"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Village of Cudworth.....	\$ 6,599.97
Village of Elfros.....	3,208.33
Village of Hawarden.....	480.00
Town of Lanigan.....	11,555.33
Town of Morse.....	4,485.58
City of North Battleford.....	106,181.86
Town of Outlook.....	12,549.94
Town of Rosthern.....	7,764.16
City of Saskatoon.....	975,486.88
Town of Unity.....	33,466.13
Town of Wynyard.....	16,154.35
	\$ 1,177,932.53

SCHEDULE "F"

CAPITAL RESERVES

Village of Elfros, Debentures Redeemed.....	\$ 458.34
Town of Langham, Debentures Redeemed.....	183.03
City of North Battleford, Debentures Redeemed.....	8,158.90
Town of Outlook, Debentures Redeemed.....	67.95
Town of Rosthern, Debentures Redeemed.....	1,838.08
Town of Radisson, Debentures Redeemed.....	100.00
Town of Unity, Debentures Redeemed.....	1,029.48
Town of Wynyard, Debentures Redeemed.....	1,406.18
Town of Wadena, Debentures Redeemed.....	1,104.46
	\$ 14,346.42

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant.....	\$ 39,926.29
Swift Current Power Plant.....	3,207.64
North Battleford Power Plant.....	27,690.90
Saskatoon-Moose Jaw System.....	42,773.01
Swift Current System.....	10,312.72
Wynyard System.....	7,662.96

Carried forward..... \$ 131,573.52

Brought forward.....	\$ 131,573.52
Tisdale System.....	7,085.05
Herbert System.....	587.10
Carnduff System.....	640.87
Saltcoats System.....	1,205.76
Macklin System.....	1,885.35
Mossbank System.....	2,687.97
Qu'Appelle System.....	1,511.18
Regina Beach System.....	151.80
Nokomis System.....	14,178.03
Unity.....	2,639.98
Maple Creek.....	3,277.89
Lanigan.....	724.52
Willow Bunch.....	966.65
Regina (Capital and Administration Accounts).....	180.25
Aylsham.....	13.32
Doddsland.....	268.39
Domremy.....	11.66
Kipling.....	993.05
Leroy.....	10.11
Maidstone.....	90.63
Midale.....	11.74
St. Walburg.....	600.68
Englefeld.....	111.32
Lake Lenore.....	12.76
Naicam.....	90.00
Spruce Lake.....	2.90
Rose Valley.....	7.35
	<u>\$ 171,519.83</u>

SCHEDULE "H"

OPERATING STORES:

Saskatoon Power Plant.....	\$ 24,016.77
Swift Current Power Plant.....	5,553.82
North Battleford Power Plant.....	6,005.16
Saskatoon-Moose Jaw System.....	1,134.06
Swift Current System.....	560.85
Wynyard System.....	1,049.10
Tisdale System.....	1,159.19
Nokomis System.....	844.98
Unity.....	222.06
Maple Creek.....	744.52
Lanigan.....	565.62
Willow Bunch.....	295.35
	<u>\$ 42,151.48</u>

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant.....	\$ 140.74
Swift Current Power Plant.....	985.76
North Battleford Power Plant.....	576.13
Saskatoon-Moose Jaw System.....	106.97
Swift Current System.....	88.58
Wynyard System.....	148.49
Tisdale System.....	199.12
Nokomis System.....	476.57
Herbert System.....	17.16
Unity.....	66.43
Maple Creek.....	299.88
Lanigan.....	40.42
	<u>\$ 3,146.25</u>

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund).....	\$ 589,028.43
North Battleford Power Plant (City Sinking Fund).....	34,985.94

TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION SINKING FUND (\$418,618.24)

City of Saskatoon, 5% Debentures, due July 1st, 1939.....	1,000.00
City of Saskatoon 5% Debentures, due May 1st, 1940.....	70,000.00
City of Saskatoon 4½% Debentures, due November 1st, 1940..	1,946.66
City of Saskatoon 5% Debentures, due November 1st, 1940.....	14,000.00
City of Saskatoon 5% Debentures, due May 1st, 1945.....	13,000.00
City of Saskatoon 5% Debentures, due July 1st, 1945.....	5,000.00
City of Regina 5% Debentures, due June 1st, 1947.....	1,000.00
City of Regina 4½% Debentures, due February 1st, 1949.....	2,000.00
Saskatchewan 6% Debentures, due February 1st, 1936.....	500.00
Saskatchewan 6% Debentures, due July 1st, 1938.....	2,000.00
Saskatchewan 5% Debentures, due May 1st, 1939.....	19,000.00
Saskatchewan 5% Debentures, due September 15th, 1942.....	12,000.00
Saskatchewan 4½% Debentures, due October 1st, 1944.....	10,500.00
Saskatchewan 4½% Debentures, due July 2nd, 1945.....	55,000.00
Saskatchewan 4½% Debentures, due September 15th, 1945.....	38,000.00
Saskatchewan 5½% Debentures, due November 15, 1946.....	9,000.00
Saskatchewan 6% Debentures, due March 15, 1952.....	95,000.00
Saskatchewan 5½% Debentures, due October 1st, 1952.....	10,000.00
Saskatchewan 5½% Registered stock, due May 1st, 1957.....	58,226.00
Cash on hand and interest accrued on Debentures purchased at December 31st, 1933.....	1,445.58
	<u>\$ 1,042,632.61</u>

SCHEDULE "K"

DEFERRED CHARGES

Humboldt—Expenditures deferred during 1930 owing to the operation of steam and oil generating units at the same time.....	\$ 1,900.00
Less charged to 1931, 1932 and 1933 operations.....	1,425.00
	<u>\$ 475.00</u>
Expenditures incurred in connection with Sales campaign..	3,038.26
Less charged to 1932 and 1933 operations.....	1,215.30
	<u>1,822.96</u>
Expenditures incurred in connection with the North Battleford Power Plant—steam range and steam mains.....	10,064.51
Less charged to 1933 operations.....	1,834.59
	<u>8,229.92</u>
	<u>\$10,527.88</u>

SCHEDULE "L"

ACCOUNTS PAYABLE

Saskatoon Power Plant.....	\$ 15,465.42
Swift Current Power Plant.....	400.00
North Battleford Power Plant.....	3,195.32
Saskatoon-Moose Jaw System.....	629.88
Swift Current System.....	1,500.00
Wynyard System.....	488.48
Tisdale System.....	117.45
Regina.....	91,856.59
Unity.....	631.92
Lanigan.....	317.74
Doddsland.....	122.88
Nokomis System.....	.03
	<u>\$114,725.71</u>

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS:

Saskatoon-Moose Jaw System.....	\$ 2,571.47
Swift Current System.....	841.78
Wynyard System.....	527.03
Tisdale System.....	374.87
Herbert System.....	59.80
Carnduff System.....	51.57
Saltcoats System.....	94.60
Macklin System.....	117.80
Mossbank System.....	68.93
Qu'Appelle System.....	62.70
Nokomis System.....	623.05
Unity.....	214.27
Maple Creek.....	193.50
Lanigan.....	57.10
Willow Bunch.....	34.40
Regina Beach System.....	2.40

\$ 5,895.27

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant.....	\$66,302.20
Swift Current Power Plant.....	2,064.15
North Battleford Power Plant.....	2,256.75
Saskatoon-Moose Jaw System.....	15,837.34
Swift Current System.....	3,551.08
Wynyard System.....	3,812.79
Tisdale System.....	1,371.62
Herbert System.....	166.68
Carnduff System.....	80.62
Saltcoats System.....	560.49
Macklin System.....	1,039.49
Mossbank System.....	736.03
Qu'Appelle System.....	1,055.96
Nokomis System.....	1,466.43
Unity.....	81.63
Maple Creek.....	178.16
Lanigan.....	8.66
Willow Bunch.....	57.96

\$100,628.04

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City).....	\$ 589,028.43
Saskatoon Power Plant (Provincial Treasurer).....	424,980.66
Swift Current Power Plant.....	24,575.56
North Battleford Power Plant (City).....	34,985.94
North Battleford Power Plant (Provincial Treasurer).....	16,407.15
Saskatoon-Moose Jaw System.....	3,281.19
Swift Current System.....	1,713.01
Herbert System.....	275.00
Bengough.....	7.88
Doddsland.....	232.10
Kipling.....	1,357.85
Aylsham.....	8.98
Maidstone.....	364.81
Domremy.....	20.99
Leroy.....	168.36
Muenster.....	6.75
St. Walburg.....	1,238.40
Lake Lenore.....	154.14
Englefeld.....	103.61
Midale.....	134.45
Naicam.....	64.60
Rose Valley.....	53.67
Spruce Lake.....	42.87
Watson.....	133.29
Tompkins.....	17.07

\$ 1,099,356.76

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 31st DECEMBER, 1933.

	Total Revenue	Total Operating Costs	Interest on Capital Advances & Interest on Debentures Assumed	Total Operating Costs and Interest	Operating Profit or Loss		Depreciation and Replace- ment Reserves January 1st— Dec. 31st, 1933	Net Profit or Loss after providing for Depreciation & Replacement Reserves	
					Operating Profit	Operating Loss		Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 522,017.83	\$ 250,432.34	\$ 133,894.13	\$ 384,326.47	\$ 137,691.36		\$ 137,691.36		
Swift Current Power Plant.....	63,339.19	37,068.57	15,555.60	52,624.17	10,715.02		10,715.02		
North Battleford Power Plant.....	107,765.09	84,494.40	11,473.51	95,967.91	11,797.18		11,797.18		
Saskatoon-Moose Jaw System.....	180,566.07	106,819.61	99,524.91	206,344.52		\$25,778.45	9,111.94		\$ 34,890.39
Swift Current System.....	37,282.48	25,794.72	20,054.40	45,849.12		8,566.64	1,869.02		10,435.66
Wynyard System.....	32,259.17	18,187.58	13,020.97	31,208.55			1,114.69		64.07
Herbert System.....	4,077.35	4,123.50	2,123.49	6,246.99	1,050.62		211.04		2,380.68
Carnduff System.....	4,253.81	3,481.42	2,123.05	5,604.47			242.15		1,592.81
Saltcoats System.....	8,502.51	4,734.12	4,406.67	9,140.79			501.03		1,139.31
Macklin System.....	9,169.70	7,001.43	6,079.67	13,081.10			553.91		4,465.31
Mossbank System.....	5,033.46	3,532.50	3,726.25	7,258.75			338.91		2,564.20
Qu'Appelle System Unity.....	4,794.75	3,481.11	5,143.03	8,624.14			467.22		4,296.61
Maple Creek.....	13,567.02	10,292.15	3,605.74	13,897.89	2,008.51		127.14	\$ 1,599.30	458.01
Lanigan.....	16,146.75	10,535.84	3,602.40	14,138.24			409.21		965.25
Willow Bunch.....	6,060.83	5,829.05	1,151.73	6,980.78			45.30		2,841.10
Nokomis System.....	3,786.61	5,596.60	936.22	6,532.82			94.89		13,402.66
Tisdale System.....	64,412.84	41,490.87	32,442.03	73,932.90			3,882.60		
Regina Beach System.....	30,125.01	17,574.72	10,276.72	27,851.44	2,273.57		1,011.09	1,262.48	
	954.23	1,262.46	554.76	1,817.22		862.99			862.99
TOTAL.....	\$1,114,114.70	\$641,732.99	\$369,695.28	\$1,011,428.27	\$165,536.26	\$ 62,849.83	\$180,183.70	\$2,861.78	\$80,359.05

Net Loss after providing for Interest Charges
in full, also Depreciation and Replacement
Reserves as per amounts shown hereon.....

\$102,686.43

Operating Profit available for Depreciation and Replacement Reserves
after providing for interest charges in full.....

\$77,497.27

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.
Regina, Sask., 26th January, 1934.

Certified Correct,
D. MOWAT, F.C.A.,
Auditor.

OPERATING ACCOUNT
SASKATOON POWER PLANT

From 1st January to 31st December, 1933

GENERATION		Debit	Credit
To Superintendence.....	\$ 5,760.04		
Boiler Labor.....	20,989.32		
Engine Labor.....	25,384.67		
Miscellaneous Labor.....	9,335.91		
Workmen's Compensation Insurance.....	1,827.20		
Fuel (less stock on hand).....	155,870.01		
Water Purchased.....	732.07		
Lubricants.....	572.85		
Production Supplies.....	954.59		
Station Expenses.....	1,328.79		
Removal of Ash.....	2,181.10		
Maintenance of Station Buildings.....	2,412.19		
Maintenance of Furnaces and Boilers.....	7,095.93		
Maintenance of Boiler Apparatus.....	4,960.86		
Maintenance of Piping.....	2,163.40		
Maintenance of Steam Generating Units.....	2,176.67		
Maintenance of Electrical Equipment.....	2,485.05		
Maintenance of Miscellaneous Equipment.....	173.93		
		246,404.58	
GENERAL			
To Insurance.....	\$ 1,393.42		
Printing and Stationery.....	300.00		
Audit Fees.....	500.00		
Contingency Charge.....	22,250.46		
Interest on Prepaid Expenditures.....	1,834.34		
Interest on Capital Advances (new plant).....	92,755.12		
Interest and Sinking Fund Charges (old plant).....	62,045.09		
Sinking Fund Charges on Capital Advances (new plant).....	94,534.82		
		275,613.25	
By Light and Power Sales (City).....			\$494,110.96
Light and Power Sales to Transmission Line.....			27,533.69
Miscellaneous Power Sales.....			11.46
Miscellaneous Revenue.....			361.72
		<u>\$522,017.83</u>	<u>\$522,017.83</u>

OPERATING ACCOUNT
SWIFT CURRENT POWER PLANT

From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$11,451.77		
Workmen's Compensation Insurance.....	316.70		
Fuel Oil (less stock on hand).....	15,612.79		
Miscellaneous Supplies and Expenses.....	3,163.84		
Maintenance of Station Buildings.....	215.51		
Maintenance of Engines.....	1,519.91		
Maintenance of Electrical Equipment.....	98.23		
Maintenance of Miscellaneous Equipment.....	29.21		
		32,407.96	
GENERAL			
To Insurance.....	\$ 2,057.64		
Administration Expenses and Audit Fees.....	2,400.00		
Contingency Charge.....	1,508.06		
Interest on Stores Account.....	202.97		
Interest on Capital Advances.....	15,555.60		
Sinking Fund Charge on Capital Advances.....	9,206.96		
		30,931.23	
By Light and Power Sales to City.....			\$ 51,569.67
Light and Power Sales to Transmission Line.....			11,769.52
		<u>\$63,339.19</u>	<u>\$63,339.19</u>

OPERATING ACCOUNT
NORTH BATTLEFORD POWER PLANT
From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
To Superintendence and Labor.....	\$19,540.04	
Workmen's Compensation Insurance.....	537.70	
Fuel (less stock on hand).....	46,552.65	
Water purchased.....	3,157.32	
Miscellaneous Supplies and Expenses.....	2,608.77	
Maintenance of Miscellaneous Equipment.....	66.65	
Maintenance of Station Buildings.....	434.69	
Maintenance of Steam Equipment.....	6,605.84	
Maintenance of Electrical Equipment.....	167.05	
	79,670.71	
GENERAL		
To Insurance.....	\$ 2,209.46	
Administration Expenses and Audit Fees.....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment.....	1,452.22	
Interest on Stores Account.....	214.23	
Interest on Capital Advances.....	6,845.50	
Sinking Fund Charge on Capital Advances.....	6,882.26	
Interest, Sinking Fund and Principal Pay- ments on Debentures.....	8,090.71	
	28,094.38	
By Light and Power Sales.....		\$107,765.09
	<u>\$107,765.09</u>	<u>\$107,765.09</u>

OPERATING ACCOUNT
WYNYARD SYSTEM (Also page 32)
From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS:		
To Superintendence and Labor.....	\$ 4,357.79	
Workmen's Compensation Insurance.....	115.23	
Fuel Oil (less stock on hand).....	5,048.48	
Miscellaneous supplies and expenses.....	959.52	
Maintenance of Power Plant.....	412.04	
Insurance.....	445.45	
Contingency Charge—Generation.....	384.35	
Interest on Capital Advances—Generation.....	3,404.42	
Interest on Debentures assumed—Genera- tion.....	673.07	
	\$15,800.35	
TRANSMISSION AND DISTRIBUTION COSTS:		
To Transmission, operation and maintenance.....	\$ 686.11	
Distribution, operation and maintenance (Labor and Expenses).....	1,952.27	
Workmen's Compensation Insurance.....	47.49	
General and Miscellaneous Expenses.....	615.74	
Contingency Charge—Transmission and distribution.....	730.34	
Interest on Capital Advances transmission.....	4,988.44	
	9,020.39	
GENERAL COSTS		
To Administration Expenses.....	\$ 2,880.34	
Audit Fees.....	160.98	
Reserve for Bad and Doubtful accounts.....	80.65	
	3,121.97	
BY COSTS DISTRIBUTED		
Elfros.....		\$ 2,570.73
Foam Lake.....		4,744.67
Leslie.....		1,117.71
Mozart.....		511.35
Wadena.....		7,239.96
Wynyard.....		11,599.02
Wynyard System Rural.....		159.27
	<u>\$27,942.71</u>	<u>\$27,942.71</u>

OPERATING ACCOUNT
SWIFT CURRENT SYSTEM (Also page 29)
From 1st January to December 31st, 1933.

GENERATION	Debit	Credit
LEADER GENERATION COSTS		
To Superintendence and Labor.....	\$ 585.99	
Workmen's Compensation Insurance.....	12.32	
Fuel Oil (less stock on hand).....	805.88	
Miscellaneous supplies and Expenses.....	320.13	
Maintenance of Power Plant.....	211.33	
Insurance.....	285.51	
Contingency Charge—Generation.....	261.25	
Interest on Capital Advances, Generation ...	2,336.11	
	<u>\$ 4,818.52</u>	
To Power purchased at Swift Current.....		11,769.52
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance... \$ 2,470.49		
Distribution, Operation and Maintenance (Labor and Expenses).....	2,808.12	
Operation and Maintenance of trucks.....	971.17	
Workmen's Compensation Insurance.....	92.10	
General and Miscellaneous Expenses.....	1,012.03	
Contingency Charge—Transmission and Distribution.....	1,607.77	
Interest on Capital Advances, Transmission	12,373.76	
	<u>21,335.44</u>	
GENERAL		
To Administration Expenses.....	\$ 3,654.86	
Audit Fees.....	202.18	
Reserve for Bad and Doubtful Accounts....	93.15	
	<u>3,950.19</u>	
BY COSTS DISTRIBUTED		
Abbey.....		\$ 4,015.68
Battrum.....		515.05
Cabri.....		7,001.28
Lancer.....		2,282.12
Leader.....		8,990.28
Lemsford.....		908.66
Pennant.....		2,700.85
Portreeve.....		1,189.21
Prelate.....		4,593.54
Sceptre.....		3,136.34
Shackleton.....		1,599.57
Success.....		1,231.09
Webb.....		3,525.76
Rural Distribution.....		184.24
	<u>\$41,873.67</u>	<u>\$41,873.67</u>

OPERATING ACCOUNT
TISDALE SYSTEM (Also page 32)
From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
TISDALE GENERATION COSTS		
To Superintendence and Labor	\$ 4,536.09	
Workmen's Compensation Insurance.....	115.43	
Fuel Oil (less stock on hand).....	4,582.07	
Miscellaneous supplies and Expenses.....	1,322.07	
Maintenance of Power Plant.....	144.59	
Insurance.....	608.74	
Contingency Charge—Generation.....	380.04	
Interest on Capital Advances, Generation....	3,346.33	
	<u>\$15,035.36</u>	
Carried forward.....	\$15,035.36	

		Debit	Credit
Brought forward.....		\$15,035.36	
TRANSMISSION AND DISTRIBUTION COSTS			
To Transmission, Operation and Maintenance....	\$ 490.12		
Distribution, Operation and Maintenance			
(Labor and Expenses)	1,453.74		
Operation and Maintenance of trucks.....	485.71		
Workmen's Compensation Insurance.....	36.30		
General and Miscellaneous Expenses.....	549.06		
Contingency Charge—Transmission and			
Distribution	631.05		
Interest on Capital Advances, Transmission	3,852.09		
		7,498.07	
GENERAL COSTS			
To Administration Expenses	\$ 2,772.30		
Audit Fees	152.94		
Reserve for Bad and Doubtful Accounts.....	75.30		
		3,000.54	
BY COSTS DISTRIBUTED			
Armley			\$ 441.74
Codette			2,004.42
Nipawin			6,825.23
Pontrilas			551.53
Ridgedale			2,093.78
Tisdale			13,617.27
		\$25,533.97	\$25,533.97

OPERATING ACCOUNT
SASKATOON-MOOSE JAW SYSTEM (Also page 30)
From 1st January to 31st December, 1933.

		Debit	Credit
GENERATION			
HUMBOLDT GENERATION COSTS:			
To Superintendence and Labor.....	\$ 2,722.14		
Workmen's Compensation Insurance	76.94		
Fuel Oil (less stock on hand).....	4,859.69		
Water purchased.....	58.89		
Miscellaneous supplies and expenses	1,345.70		
Maintenance of Station buildings	2.40		
Maintenance of engines	426.85		
Maintenance of electrical equipment.....	24.15		
Insurance.....	458.69		
Contingency Charge—Generation.....	619.25		
Interest on Capital Advances, Generation ..	5,444.47		
		\$16,039.17	
SHELLBROOK GENERATION COSTS:			
To Superintendence and Labor.....	\$ 344.95		
Workmen's Compensation Insurance.....	10.20		
Fuel Oil (less stock on hand).....	321.77		
Miscellaneous supplies and expenses.....	199.60		
Maintenance of Power Plant	63.90		
Insurance.....	164.64		
Contingency charge—Generation.....	211.70		
Interest on Capital Advances, Generation....	1,866.20		
		3,182.96	
To Power purchased at Saskatoon, Moose Jaw			
and Rosetown.....		39,200.79	
TRANSMISSION AND DISTRIBUTION			
To Transmission, operation and Maintenance....	\$12,545.51		
Distribution, operation and Maintenance,			
(Labour and Expenses).....	12,645.22		
Operation and Maintenance of trucks.....	4,887.92		
Workmen's Compensation Insurance.....	487.23		
General and Miscellaneous Expenses.....	4,643.55		
Contingency charge, Transmission and Dis-			
tribution	8,280.99		
Interest on Capital Advances, Transmission	62,127.21		
		105,617.63	
Carried forward.....		\$ 164,040.55	

	Debit	Credit
Brought forward.....	\$ 164,040.55	
GENERAL		
To Administration Expenses.....	\$17,362.73	
Audit Fees.....	959.81	
Reserve for Bad and Doubtful Accounts.....	451.35	
		18,773.89
BY COSTS DISTRIBUTED		
Aberdeen.....		\$ 2,084.08
Blaine Lake.....		6,526.46
Borden.....		2,504.55
Bounty.....		1,042.04
Broderick.....		1,279.70
Brownlee.....		1,389.39
Bruno.....		4,424.10
Carmel.....		548.44
Caron.....		2,577.68
Central Butte.....		3,034.71
Conquest.....		2,669.08
Cudworth.....		4,003.63
Dalmeny.....		749.54
Delisle.....		3,674.56
Duck Lake.....		3,491.75
Dundurn.....		2,193.77
Edenburg.....		127.97
Elbow.....		1,791.58
Eyebrow.....		1,937.83
Glenside.....		1,133.45
Hague.....		1,956.11
Hanley.....		3,674.56
Harris.....		4,168.16
Hawarden.....		2,157.21
Hepburn.....		1,517.36
Humboldt.....		33,638.19
Keeler.....		968.91
Kenaston.....		1,791.58
Laird.....		1,736.73
Langham.....		3,382.06
Laura.....		1,023.76
Lawson.....		877.51
Leask.....		3,016.43
Loreburn.....		1,645.33
Marcelin.....		2,577.68
Marquis.....		1,316.26
Mawer.....		511.88
Milden.....		2,906.74
Mortlach.....		2,413.14
Outlook.....		7,952.41
Parkside.....		1,718.45
Prud'homme.....		1,627.04
Radisson.....		4,296.13
Riverhurst.....		2,504.55
Rosthern.....		9,433.20
Shellbrook.....		5,795.20
Sovereign.....		1,608.76
Strongfield.....		895.79
Tessier.....		1,316.26
Tugaske.....		2,723.93
Tuxford.....		1,809.86
Vanscoy.....		1,023.76
Vonda.....		3,071.28
Wakaw.....		5,027.39
Waldheim.....		1,755.01
Warman.....		731.26
Zealandia.....		1,572.20
Rural Distribution and Sundry Ac- counts.....		9,488.05
	<u>\$182,814.44</u>	<u>\$182,814.44</u>

OPERATING ACCOUNT

NOKOMIS SYSTEM (Also page 29)

From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
NOKOMIS GENERATION COSTS:		
To Superintendence and Labor.....	\$ 2,232.57	
Workmen's Compensation Insurance.....	59.85	
Fuel Oil (less stock on hand).....	2,831.40	
Miscellaneous supplies and Expenses.....	936.17	
Maintenance of Power Plant.....	286.20	
Insurance.....	663.17	
Contingency Charge—Generation.....	569.67	
Interest on Capital Advances, Generation....	5,035.51	
		\$12,614.54
WATROUS GENERATION COSTS		
To Superintendence and Labor.....	\$ 576.10	
Workmen's Compensation Insurance.....	17.20	
Fuel Oil (less stock on hand).....	465.10	
Miscellaneous Supplies and Expenses.....	276.30	
Maintenance of Power Plant.....	20.49	
Insurance.....	161.83	
Contingency Charge—Generation.....	255.05	
Interest on Capital Advances, Generation....	2,243.15	
		4,015.22
To Power purchased at Bulyea.....		\$12,047.49
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance....	\$ 3,432.77	
Distribution, Operation and Maintenance (Labor and Expenses).....	5,850.78	
Operation and Maintenance of trucks.....	1,437.16	
Workmen's Compensation Insurance.....	169.08	
General and Miscellaneous Expenses.....	1,723.51	
Contingency Charge—Transmission and Distribution.....	3,057.88	
Interest on Capital Advances, Transmission	14,764.39	
		30,435.57
GENERAL		
To Administration Expenses.....	\$ 6,003.87	
Audit Fees.....	335.03	
Reserve for Bad and Doubtful Accounts.....	161.00	
		6,499.90
BY COSTS DISTRIBUTED		
Duval.....		\$ 1,522.21
Govan.....		5,563.96
Imperial.....		4,297.63
Manitou Beach.....		5,445.86
Nokomis.....		5,609.89
Punnichy.....		2,978.82
Quinton.....		741.42
Raymore.....		2,578.58
Semans.....		4,455.10
Simpson.....		2,631.07
Strasbourg.....		4,638.82
Watrous.....		21,593.15
Young.....		3,556.21
	<u>\$65,612.72</u>	<u>\$65,612.72</u>

OPERATING ACCOUNT
HERBERT SYSTEM

From 1st January to 31st December, 1933

GENERATION	Debit	Credit
To Power Purchased at Herbert.....	\$ 2,926.03	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance ..	\$ 157.79	
Distribution, Operation and Maintenance (Labor and Expenses).....	299.84	
Operation and Maintenance of trucks.....	138.04	
Workmen's Compensation Insurance.....	4.60	
General and Miscellaneous Expenses.....	72.72	
Contingency Charge—Transmission and Dis- tribution.....	211.04	
Interest on Capital Advances, Transmission ..	1,104.87	
	1,988.90	
GENERAL		
To Administration Expenses.....	\$ 395.92	
Audit Fees.....	21.94	
Reserve for Bad and Doubtful Accounts	10.20	
	428.06	
BY COSTS DISTRIBUTED		
Morse.....		5,342.99
	<u>\$ 5,342.99</u>	<u>\$ 5,342.99</u>

OPERATING ACCOUNT
MORSE

From 1st January to 31st December, 1933.

	Debit	Credit
To Generation, Transmission and Distribution Costs.....	\$ 5,342.99	
Distribution, Operation and Maintenance	64.05	
Insurance.....	32.37	
Interest on Capital Advances, Distribution	755.69	
Interest on Debentures assumed, Distri- bution.....	262.93	
By Light and Power Sales.....		\$ 4,077.35
Loss for period		2,380.68
	<u>\$ 6,458.03</u>	<u>\$ 6,458.03</u>

OPERATING ACCOUNT

CARNDUFF SYSTEM (Also page 33)

From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
To Power purchased at Carnduff.....	\$ 2,154.40	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance....	\$ 70.18	
Distribution, Operation and Maintenance, (Labor and Expenses).....	707.67	
Workmen's Compensation Insurance.....	.23	
General and Miscellaneous Expenses.....	58.20	
Contingency Charge—Transmission and Distribution.....	242.15	
Interest on Capital Advances, transmission..	1,468.64	
	\$ 2,547.07	
GENERAL		
To Administration Expenses.....	\$ 390.89	
Audit fees.....	21.69	
Reserve for Bad and Doubtful Accounts.....	10.60	
	423.18	
BY COSTS DISTRIBUTED:		
Carievale.....		\$ 2,095.98
Gainsborough.....		3,028.67
	<u>\$ 5,124.65</u>	<u>\$ 5,124.65</u>

OPERATING ACCOUNT

SALTCOATS SYSTEM (Also page 34)

From 1st January to 31st December, 1933

GENERATION	Debit	Credit
To Power purchased at Saltcoats.....	\$ 2,751.50	
TRANSMISSION AND DISTRIBUTION		
To Transmission, operation and maintenance.....	\$ 170.57	
Distribution, operation and maintenance (Labor and Expenses).....	753.50	
Workmen's Compensation Insurance.....	7.21	
General and Miscellaneous Expenses.....	116.39	
Contingency charge—Transmission and Distribution.....	501.03	
Interest on Capital Advances—transmission	3,036.42	
	\$ 4,585.12	
GENERAL		
To Administration Expenses.....	\$ 748.93	
Audit Fees.....	41.73	
Reserve for Bad and Doubtful Accounts.....	21.25	
	811.91	
BY COSTS DISTRIBUTED		
Bredenbury.....		\$ 3,011.70
Churchbridge.....		979.45
Langenburg.....		4,157.38
	\$ 8,148.53	\$ 8,148.53

OPERATING ACCOUNT

MACKLIN SYSTEM (Also page 34)

From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
To Power purchased at Macklin.....	\$ 3,195.00	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance.....	\$ 1,362.81	
Distribution, Operation and Maintenance (Labour and Expenses).....	457.12	
Operation and Maintenance of trucks.....	572.04	
Workmen's Compensation Insurance.....	39.48	
General and Miscellaneous Expenses.....	201.29	
Contingency Charge—Transmission and Distribution.....	553.91	
Interest on Capital Advances, Transmission	3,636.89	
	6,823.54	
GENERAL		
To Administration Expenses.....	\$ 912.53	
Audit Fees.....	50.24	
Reserve for Bad and Doubtful Accounts.....	22.90	
	985.67	
BY COSTS DISTRIBUTED		
Denzil.....		\$ 2,063.29
Luseland.....		5,549.42
Primate.....		840.72
Salvador.....		2,294.38
Macklin System Rural Distribution		256.40
	\$11,004.21	\$11,004.21

OPERATING ACCOUNT

MOSSBANK SYSTEM (Also page 33)

From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
To Power purchased at Congress.....	\$ 2,070.89	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance... \$ 531.82		
Distribution, Operation and Maintenance, (Labor and Expenses).....	271.57	
Workmen's Compensation Insurance.....	16.71	
General and Miscellaneous Expenses.....	85.78	
Contingency Charge, Transmission and Dis- tribution.....	338.91	
Interest on Capital Advances, Transmission	2,400.60	
	3,645.39	
GENERAL		
To Administration Expenses..... \$ 483.70		
Audit fees.....	26.81	
Reserve for Bad and Doubtful Accounts.....	12.60	
	523.11	
BY COSTS DISTRIBUTED		
Congress.....		\$ 574.02
Mossbank.....		4,668.94
Vantage.....		996.43
	<u>\$ 6,239.39</u>	<u>\$ 6,239.39</u>

OPERATING ACCOUNT

QU'APPELLE SYSTEM (Also page 33)

From 1st January to 31st December, 1933.

GENERATION	Debit	Credit
To Power purchased at Qu'Appelle.....	\$ 1,671.33	
TRANSMISSION AND DISTRIBUTION COSTS		
To Transmission, operation and Maintenance... \$ 29.48		
Distribution, operation and Maintenance (Labor and Expenses).....	1,192.31	
Workmen's Compensation Insurance.....	.04	
General and Miscellaneous Expenses.....	66.74	
Contingency Charge--Transmission and Distribution.....	467.22	
Interest on Capital Advances, transmission..	3,831.59	
	5,587.38	
GENERAL COSTS		
To Administration Expenses..... \$ 435.62		
Audit Fees.....	24.10	
Reserve for Bad and Doubtful Accounts.....	12.00	
	471.72	
BY COSTS DISTRIBUTED		
Kendal.....		\$ 831.79
Montmartre.....		3,530.49
Odessa.....		1,437.86
Vibank.....		1,842.94
Qu'Appelle System, Rural Distri- bution.....		87.35
	<u>\$ 7,730.43</u>	<u>\$ 7,730.43</u>

OPERATING ACCOUNT

REGINA BEACH SYSTEM (Also page 34)

From 1st July to 31st December, 1933.

GENERATION		Debit	Credit
To Power purchased at Valeport.....		\$ 526.91	
TRANSMISSION AND DISTRIBUTION			
To Transmission, operation and maintenance.....	\$ 161.12		
Distribution, operation and maintenance, (Labor and expenses).....	389.34		
Workmen's Compensation Insurance.....	7.40		
General and Miscellaneous Expenses.....	72.95		
Operation and Maintenance of trucks and cars.....	27.81		
Interest on Capital advances, Transmission..	293.11		
		951.73	
GENERAL			
To Administration expenses.....	\$ 22.28		
Audit Fees.....	1.83		
Reserve for Bad and Doubtful Accounts.....	2.40		
		26.51	
BY COSTS DISTRIBUTED			
Lumsden Beach.....			\$ 113.64
Regina Beach.....			1,391.51
		<u>\$ 1,505.15</u>	<u>\$ 1,505.15</u>

OPERATING ACCOUNT

UNITY

From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 3,168.37		
Workmen's Compensation Insurance.....	98.04		
Fuel Oil (less stock on hand).....	2,848.58		
Miscellaneous Supplies and Expenses.....	1,034.24		
Maintenance of Power Plant.....	449.30		
		\$ 7,598.53	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 529.84		
Operation and Maintenance of Street Lights	71.18		
		601.02	
GENERAL			
To Meter Reading etc.....	\$ 238.20		
General and Miscellaneous Expenses.....	185.55		
Insurance.....	311.54		
Reserve for Bad and Doubtful Accounts.....	34.00		
Audit Fees.....	69.50		
Administration Expenses.....	1,253.81		
Contingency Charge.....	127.14		
Interest on Capital Advances.....	1,187.93		
Interest on Debentures Assumed.....	2,417.81		
		5,825.48	
By Light and Power Sales.....			\$13,567.02
Loss for Period.....			458.01
		<u>\$14,025.03</u>	<u>\$14,025.03</u>

OPERATING ACCOUNT

MAPLE CREEK

From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 4,540.67		
Workmen's Compensation Insurance.....	124.54		
Fuel Oil (less stock on hand)	1,617.07		
Miscellaneous Supplies and Expenses.....	1,352.54		
Maintenance of Power Plant.....	216.40		
		\$ 7,851.22	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 103.50		
Operation and Maintenance of Street Lights	109.11		
		212.61	
GENERAL			
To Meter Reading etc.....	\$ 289.59		
General and Miscellaneous Expenses.....	220.64		
Insurance.....	378.80		
Reserve for Bad and Doubtful Accounts.....	40.40		
Audit Fees.....	81.26		
Administration Expenses.....	1,461.32		
Contingency Charge.....	409.21		
Interest on Capital Advances.....	3,602.40		
		6,483.62	
By Light and Power Sales.....			\$16,146.75
Profit for Period.....		1,599.30	
		\$16,146.75	\$16,146.75

OPERATING ACCOUNT

LANIGAN

From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 2,987.66		
Workmen's Compensation Insurance.....	77.92		
Fuel Oil (less stock on hand).....	1,249.85		
Miscellaneous Supplies and Expenses.....	462.47		
Maintenance of Power Plant.....	63.83		
		\$ 4,841.73	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 160.45		
Operation and Maintenance of Street Lights	14.92		
		175.37	
GENERAL			
To Meter Reading etc.....	\$ 78.89		
General and Miscellaneous Expenses.....	82.17		
Insurance.....	48.50		
Reserve for Bad and Doubtful Accounts	15.15		
Audit Fees.....	30.84		
Administration Expenses.....	556.40		
Contingency Charge.....	45.30		
Interest on Capital Advances.....	427.61		
Interest on Debentures assumed.....	724.12		
		2,008.98	
By Light and Power Sales.....			\$ 6,060.83
Loss for Period.....			965.25
		\$ 7,026.08	\$ 7,026.08

OPERATING ACCOUNT

WILLOW BUNCH

From 1st January to 31st December, 1933.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 2,183.72		
Workmen's Compensation Insurance.....	62.28		
Fuel Oil (less stock on hand).....	1,394.34		
Miscellaneous Supplies and Expenses.....	751.81		
Maintenance of Power Plant.....	454.02		
		\$ 4,846.17	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 95.53		
Operation and Maintenance of Street Lights	30.19		
		125.72	
GENERAL			
To Meter Reading etc.....	\$ 42.00		
General and Miscellaneous Expenses.....	51.21		
Insurance.....	158.43		
Reserve for Bad and Doubtful Accounts.....	9.45		
Audit Fees.....	19.12		
Administration Expenses.....	344.50		
Contingency Charge.....	94.89		
Interest on Capital Advances.....	936.22		
		1,655.82	
By Light and Power Sales.....			\$ 3,786.61
Loss for Period			2,841.10
		<u>\$ 6,627.71</u>	<u>\$ 6,627.71</u>

OPERATING ACCOUNT SWIFT CURRENT SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission Distribution Costs	and Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Abbey.....	\$ 4,015.68	\$32.74	\$296.35	\$ 4,344.77	\$ 3,575.50		\$ 769.27
Batrum.....	515.05		148.50	663.55	457.30		206.25
Cabri.....	7,001.28	38.70	1,529.50	8,569.48	6,233.81		2,335.67
Lancer.....	2,282.12	38.55	239.86	2,560.53	2,031.50		529.03
Leader.....	8,990.28	148.81	812.25	9,951.34	8,004.25		1,947.09
Lemsford.....	908.66	4.88	100.30	1,013.84	808.60		205.24
Pennant.....	2,700.85	27.36	255.10	2,983.31	2,403.90		579.41
Portreeve.....	1,189.21	17.99	87.15	1,294.35	1,058.95		235.40
Prelate.....	4,593.54	91.12	577.35	5,262.01	4,092.41		1,169.60
Sceptre.....	3,136.34	30.15	308.04	3,474.53	2,794.05		680.48
Shackleton.....	1,599.57	8.31	206.52	1,814.40	1,424.06		390.34
Success.....	1,231.09	19.97	200.20	1,451.26	1,095.35		355.91
Webb.....	3,525.76	41.36	536.35	4,103.47	3,139.25		964.22
Rural Distribution.....	184.24		47.06	231.30	163.55		67.75
TOTAL.....	\$41,873.67	\$499.94	\$ 5,344.53	\$ 47,718.14	\$ 37,282.48		\$10,435.66
							\$10,435.66

Swift Current System—Net Loss

OPERATING ACCOUNT NOKOMIS SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission Distribution Costs	and Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Duval.....	\$1,522.21	\$ 63.99	\$ 238.94	\$ 1,825.14	\$ 1,493.29		\$ 331.85
Govan.....	5,563.96	59.85	935.37	6,559.18	5,459.68		1,099.50
Imperial.....	4,297.63	121.35	968.77	5,387.75	4,218.32		1,169.43
Manitou Beach.....	5,445.86	182.57	1,414.58	7,043.01	5,344.06		1,698.95
Nokomis.....	5,609.89	183.48	534.41	6,327.78	5,507.97		819.81
Punnichy.....	2,978.82	26.62	564.62	3,570.06	2,926.15		643.91
Quinton.....	741.42	5.09	126.79	873.30	729.90		143.40
Raymore.....	2,578.58	28.33	559.99	3,166.90	2,530.20		636.70
Semans.....	4,455.10	114.33	843.06	5,412.49	4,377.26		1,035.23
Simpson.....	2,631.07	75.33	248.37	2,954.77	2,583.85		370.92
Strasbourg.....	4,638.82	151.57	891.21	5,681.60	4,553.59		1,128.01
Watrous.....	21,593.15	680.82	2,457.49	24,731.46	21,198.16		3,533.30
Young.....	3,556.21	110.47	615.38	4,282.06	3,490.41		791.65
TOTAL.....	\$65,612.72	\$ 1,803.80	\$ 10,398.98	\$ 77,815.50	\$ 64,412.84		\$13,402.66
							\$13,402.66

Nokomis System—Net Loss

OPERATING ACCOUNT
SASKATOON-MOOSE JAW SYSTEM
 From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Insurance	Interest on Capital Advances	Interest on Debentures Assumed	Total Costs	Total Revenue Light and Power Sales etc.	Profit	Loss
Aberdeen.....	\$ 2,084.08	\$ 27.83		\$ 596.43		\$ 2,708.34	\$ 2,054.15		\$ 654.19
Blaine Lake.....	6,526.46	52.86		1,154.14		7,733.46	6,440.88		1,292.58
Borden.....	2,504.55	17.36		459.04		2,980.95	2,476.76		504.19
Bounty.....	1,042.04	12.50		363.88		1,418.42	1,024.20		394.22
Broderick.....	1,279.70	13.11		191.64		1,484.45	1,270.18		214.27
Brownlee.....	1,389.39	14.17		373.50		1,777.06	1,371.08		405.98
Bruno.....	4,424.10	41.02		1,131.05		5,596.17	4,377.88		1,218.29
Carmel.....	548.44			150.74		699.18	548.00		151.18
Caron.....	2,577.68	17.54		428.71		3,023.93	2,550.70		473.23
Central Butte.....	3,034.71	23.76		446.78		3,505.25	2,995.23		510.02
Conquest.....	2,669.08	38.26		1,027.76		3,735.10	2,628.36		1,106.74
Cudworth.....	4,003.63	44.70		624.44	420.53	5,093.30	3,952.10		1,141.20
Dalmeny.....	749.54	21.53		213.73		984.80	734.10		250.70
Delisle.....	3,674.56	41.64		953.19		4,669.39	3,636.22		1,033.17
Duck Lake.....	3,491.75	53.25		789.77		4,334.77	3,447.10		887.67
Dundurn.....	2,193.77	26.69		439.04		2,659.50	2,163.50		496.00
Edenburg.....	127.97			47.20		175.17	127.75		47.42
Elbow.....	1,791.58	17.89		420.58		2,230.05	1,772.77		457.28
Eyebrow.....	1,937.83	18.73		516.21		2,472.77	1,905.35		567.42
Glenside.....	1,133.45	17.53		149.76		1,300.74	1,119.80		180.94
Hague.....	1,956.11	23.82		280.64		2,260.57	1,932.55		328.02
Hanley.....	3,674.56	43.18		1,008.86		4,726.60	3,634.25		1,092.35
Harris.....	4,168.16	44.01		458.55		4,670.72	4,119.00		551.72
Hawarden.....	2,157.21	28.29		478.87	46.40	2,710.77	2,133.16		577.61
Hepburn.....	1,517.36	27.62		282.77		1,827.75	1,502.40		325.35
Humboldt.....	33,638.19	648.09		1,751.08		36,037.36	33,216.30		2,821.06
Keeler.....	968.91	41.60		288.56		1,299.07	957.20		341.87
Kenaston.....	1,791.58	18.07		396.24		2,205.89	1,774.00		431.89
Laird.....	1,736.73	24.12		283.90		2,044.75	1,710.85		333.90
Langham.....	3,382.06	103.15	\$13.03	232.20	20.14	3,750.58	3,344.21		406.37
Laura.....	1,023.76	23.13		191.68		1,238.57	1,013.55		225.02

Lawson.....	877.51	4.03			199.83	1,081.37	862.30	219.07
Leask.....	3,016.43	31.13			373.75	3,421.31	2,980.02	441.29
Loreburn.....	1,645.33	18.96			296.71	1,961.00	1,627.95	333.05
Marcelin.....	2,577.68	22.06			660.26	3,260.00	2,540.60	719.40
Marquis.....	1,316.26	5.67			314.08	1,636.01	1,291.75	344.26
Maver.....	511.88	4.13			188.96	704.97	507.33	197.64
Milden.....	2,906.74	36.17			525.46	3,468.37	2,873.50	594.87
Mortlach.....	2,413.14	97.17			601.09	3,111.40	2,383.20	728.20
Outlook.....	7,952.41	187.91		712.54	836.73	9,689.59	7,859.49	1,830.10
Parkside.....	1,718.45	18.13			305.67	2,042.25	1,703.60	338.65
Prud'homme.....	1,627.04	17.44			423.06	2,067.54	1,609.40	458.14
Radisson.....	4,296.13	35.84			1,017.99	5,349.96	4,241.12	1,108.84
Riverhurst.....	2,504.55	21.43			761.66	3,287.64	2,476.76	810.88
Rosthern.....	9,433.20	171.08	15.15	600.01	409.65	10,629.09	9,300.83	1,328.26
Shellbrook.....	5,795.20	50.35			728.09	6,573.64	5,732.79	840.85
Sovereign.....	1,608.76	30.85			199.23	1,838.84	1,583.15	253.69
Strongfield.....	895.79	5.67			216.30	1,117.76	888.80	228.96
Tessier.....	1,316.26	14.49			243.34	1,574.09	1,310.40	263.69
Tugaske.....	2,723.93	34.28			401.38	3,159.59	2,691.10	468.49
Tuxford.....	1,809.86	19.59			379.58	2,209.03	1,788.85	420.18
Vanscoy.....	1,023.76	16.14			161.72	1,201.62	1,015.55	186.07
Vonda.....	3,071.28	35.20			880.28	3,986.76	3,042.07	944.69
Waldheim.....	1,755.01	18.90			471.68	2,245.59	1,736.80	508.79
Wakaw.....	5,027.39	61.47			789.64	5,878.50	4,961.07	917.43
Warman.....	731.26	7.55			99.07	837.88	724.21	113.67
Zealandia.....	1,572.20	30.69			327.87	1,930.76	1,550.15	380.61
Rural Distribution and Sundry Accounts.....	9,488.05	5.03			343.39	9,836.47	9,347.70	488.77
Total.....	\$182,814.44	\$2,526.81	\$28.18	\$1,799.62	\$28,287.41	\$215,456.46	\$180,566.07	\$34,890.39

Saskatoon-Moose Jaw System—Net Loss.....

\$34,890.39

OPERATING ACCOUNT WYNYARD SYSTEM

From 1st January to 31st December, 1933.

Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Elfos.....	\$ 2,570.73	\$43.47	\$221.89	\$ 3,071.94	\$ 2,967.58		\$ 104.36
Foam Lake.....	4,744.67	66.52	880.67	5,661.86	5,476.90		184.96
Leslie.....	1,117.71	17.62	281.32	1,416.65	1,289.34		127.31
Mozart.....	511.35	3.16	113.32	627.83	591.25		36.58
Wadena.....	7,239.96	123.71	1,008.60	8,517.69	8,360.38		157.31
Wynyard.....	11,599.02	171.01	536.77	12,835.68	13,391.12	\$ 555.44	
Wynyard System Rural.....	159.27		32.32	191.59	182.60		8.99
	\$27,942.71	\$ 425.49	\$ 3,044.89	\$ 32,323.24	\$ 32,259.17	\$ 555.44	\$619.51
Wynyard System—Net Loss.....							\$ 64.07

OPERATING ACCOUNT TISDALE SYSTEM

From 1st January to 31st December, 1933.

Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Armley.....	\$ 441.74	\$324.28	\$766.02	\$520.00		\$246.02
Codette.....	2,004.42	272.59	2,299.31	2,363.68	64.37	
Nipawin.....	6,825.23	60.46	7,673.10	8,052.34	379.24	
Pontrilas.....	551.53	1.69	633.18	649.90	16.72	
Ridgedale.....	2,093.78	30.42	2,453.98	2,472.30	18.32	
Tisdale.....	13,617.27	135.39	15,036.94	16,066.79	1,029.85	
	\$25,533.97	\$250.26	\$3,078.30	\$30,125.01	\$1,508.50	\$246.02
Tisdale System—Net Profit.....						\$1,262.48

OPERATING ACCOUNT MOSSBANK SYSTEM

From 1st January to 31st December, 1933.

	Generation and Transmission Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Congress.....	\$574.02		\$152.79	\$726.81	\$463.15		\$263.66
Mossbank.....	4,668.94	\$28.32	987.25	5,684.51	3,766.51		1,918.00
Vantage.....	996.43	4.30	185.61	1,186.34	803.80		382.54
TOTAL	\$6,239.39	\$32.62	\$1,325.65	\$7,597.66	\$5,033.46		\$2,564.20
			Mossbank System—Net Loss.....				\$ 2,564.20

OPERATING ACCOUNT QU'APPELLE SYSTEM

From 1st January to 31st December, 1933.

	Generation and Transmission Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Kendal.....	\$831.79	\$10.42	\$167.58	\$1,009.79	\$516.45		\$493.34
Montmartre.....	3,530.49	24.19	391.94	3,946.62	2,189.70		1,756.92
Odessa.....	1,437.86	7.54	232.62	1,678.02	891.50		786.52
Vibank.....	1,842.94	7.34	492.50	2,342.78	1,143.25		1,199.53
Qu'Appelle System Rural Distribution.....	87.35		26.80	114.15	53.85		60.30
TOTAL	\$7,730.43	\$49.49	\$1,311.44	\$9,091.36	\$4,794.75		\$4,296.61
			Qu'Appelle System—Net Loss.....				\$ 4,296.61

OPERATING ACCOUNT CARNDUFF SYSTEM

From 1st January to 31st December, 1933.

	Generation and Transmission Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Carievale.....	\$2,095.98	\$29.84	\$273.38	\$2,399.20	\$1,739.53		\$659.67
Gainsborough.....	3,028.67	37.72	353.70	3,420.09	2,514.28		905.81
Carnduff System—Rural Distribution.....			27.33	27.33			27.33
TOTAL	\$5,124.65	\$67.56	\$654.41	\$5,846.62	\$4,253.81		\$1,592.81
			Carnduff System—Net Loss.....				\$1,592.81

OPERATING ACCOUNT SALTCOATS SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit Loss
Bredenbury.....	\$3,011.70	\$41.24	\$509.48	\$3,562.42	\$3,142.36	\$420.06
Churchbridge.....	979.45	26.73	288.68	1,294.86	1,022.20	272.66
Langenburg.....	4,157.38	55.07	572.09	4,784.54	4,337.95	446.59
TOTAL.....	\$8,148.53	\$123.04	\$1,370.25	\$9,641.82	\$8,502.51	\$1,139.31
	Saltcoats System—Net Loss					\$ 1,139.31

OPERATING ACCOUNT MACKLIN SYSTEM

From 1st January to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit Loss
Denzil.....	\$2,063.29	\$31.62	\$289.69	\$2,384.60	\$1,719.30	\$665.30
Luseland.....	5,549.42	91.38	1,564.50	7,205.30	4,623.51	2,581.79
Primate.....	840.72	14.12	199.32	1,054.16	700.89	353.27
Salvador.....	2,294.38	50.90	303.72	2,649.00	1,912.10	736.90
Macklin System—Rural Distribution.....	256.40		85.55	341.95	213.90	128.05
TOTAL.....	\$11,004.21	\$188.02	\$2,442.78	\$13,635.01	\$9,169.70	\$4,465.31
	Macklin System—Net Loss					\$ 4,465.31

OPERATING ACCOUNT REGINA BEACH SYSTEM

From 1st July to 31st December, 1933.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit Loss
Lumsden Beach.....	\$113.64		\$34.16	\$147.80	\$72.30	\$75.50
Regina Beach.....	1,391.51	50.42	227.49	1,669.42	881.93	787.49
TOTAL.....	\$1,505.15	\$50.42	\$261.65	\$1,817.22	\$954.23	\$862.99
	Regina Beach System—Net Loss					\$862.99

STATEMENT ACCOUNTING FOR ADVANCES BY THE
PROVINCIAL TREASURER, FOR THE ADMINISTRATION
OF THE ELECTRICAL LICENSING ACT:

From 1st January to 31st December, 1933.

RECEIPTS

Appropriation, 1932-1933.....	\$ 12,805.11
Appropriation, 1933-1934.....	17,666.64
	<u>\$30,471.75</u>

DISBURSEMENTS

Travelling Expenses.....	\$ 5,373.16
Workmen's Compensation Insurance.....	433.43
Printing, Stationery and Supplies.....	697.06
Telephones.....	98.08
Office Equipment.....	11.70
Salaries.....	20,160.00
Miscellaneous Expenses.....	102.49
Guarantee Bonds.....	18.00
Telegrams.....	2.64
Postage Stamps.....	440.75
Audit Fees.....	100.00
Rental of office space.....	600.00
Advance accounts (to be recouped).....	300.00
Cash in Royal Bank of Canada.....	2,134.44
	<u>\$30,471.75</u>

STATEMENT ACCOUNTING FOR ADVANCES BY THE
PROVINCIAL TREASURER FOR ADMINISTRATION
EXPENSES.

From 1st January to 31st December, 1933.

RECEIPTS

Appropriation, 1932-1933.....	\$ 7,847.96
Appropriation, 1933-1934.....	14,666.64
	<u>\$22,514.60</u>

DISBURSEMENTS

Postage Stamps.....	\$ 3,339.61
Miscellaneous Expenses.....	1,785.78
Salaries.....	58,259.64
Printing, Stationery and Supplies.....	3,453.87
Telephones.....	1,055.86
Travelling Expenses.....	3,694.19
Telegrams.....	65.56
Express Charges.....	75.15
Guarantee Bonds.....	205.65
Advances (to be recouped).....	81.56
Office Equipment.....	197.04
Workmen's Compensation Insurance.....	1,134.40
Rental of office space.....	3,000.00
Audit Fees.....	200.00
Cash in Royal Bank of Canada.....	3,446.29
	<u>\$79,994.60</u>

Less Reimbursement from Capital and Operating Accounts.

<i>Capital</i>	Engineering and Superintendence—	
	1933 Construction.....	\$10,000.00
<i>Operation</i>	Administration Charge in connection with operation of Plants.....	47,480.00
		<u>57,480.00</u>
		<u>\$22,514.60</u>

STATEMENT OF MONEYS RECEIVED FROM THE ADMINISTRATION OF THE ELECTRICAL LICENSING ACT, 1929, PART THREE OF THE POWER COMMISSION ACT, 1929, AND ITEMS IN SUSPENSE:

From 1st January to 31st December, 1933.

RECEIPTS

Electrical Code Books.....	\$ 30.15	
Supply House Licenses.....	100.00	
Journeyman's Licenses.....	133.00	
Contractors' Licenses.....	365.00	
Interim Permits.....	214.00	
Identification Cards.....	2.00	
Receipt Stamps, Inspection Fees.....	3,647.35	
Electricians' Licenses.....	34.00	
Bank Interest.....	1,166.31	
Service Fees.....	2,302.62	
Examination of Plans and Specifications.....	11.00	
Examination Fees.....	22.00	
		\$ 8,027.43
Suspense Account.....		23,717.34
		<u>\$31,744.77</u>

DISBURSEMENTS

<i>Transferred to Provincial Treasurer:</i>		
Electrical Code Books.....	\$ 30.15	
Supply House Licenses.....	100.00	
Journeyman's Licenses.....	133.00	
Contractors' Licenses.....	365.00	
Interim Permits.....	214.00	
Identification Cards.....	2.00	
Receipt Stamps, Inspection Fees.....	3,647.35	
Electricians' Licenses.....	34.00	
Bank Interest.....	441.31	
Service Fees.....	2,302.62	
Examination of Plans and Specifications.....	11.00	
Examination Fees.....	22.00	
		\$ 7,302.43
Cash in Royal Bank of Canada		\$24,442.34
		<u>\$31,744.77</u>

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